


# MWOP “Postage Stamp” Fuel Rate Concept


- In RP23-724 (2023 Settlement) filed under Docket No’s RP22-1118-000 (2022 Rate Case), Overthrust committed to “convene meetings with shippers related to a change to the fuel rate construct.”
- Implementing any changes to the existing fuel rate construct will only move forward if “sufficient support” is garnered from shippers
- Fuel would continue to be set monthly
  - Lack of storage on MWOP prevents an annual rate
- Fuel would be assigned to receipts at a postage stamp rate, regardless of path
- Indicative rate:
  - The FGRP will fluctuate depending on compression utilization, total nominations, L&U, and other factors
  - An indicative postage stamp FGRP, averaged annually for each of the last two years, is between 0.20% to 0.26%

## Timeline if sufficient support is garnered

- **July 11** – Draft Tariff Sheets posted
- July 21 – Customer Webinar
- July 28 – request for customer comment closes EOD
- July 31 – anticipated filing date
- September 1 – anticipated effective date



RECEIPT MAP METERS		10002	10003	10004	10005
10002	CARTER CR TO OVERTHRUST	0.0000	0.0000	0.0000	0.0000
10004	CANDLER TO OVERTHRUST	0.0000	0.0000	0.0000	0.0000
10005	KANDACOL GPC - REG	0.0040	0.0000	0.0040	0.0000
10006	GPC BERTNEY CANYON	0.0000	0.0000	0.0000	0.0040
10008	GPC TO WVS DEL	0.0000	0.0000	0.0000	0.0040


 Postage Stamp Fuel  
 (Same % regardless of path)


## Compressor-specific range in FGRP rates, Jun ‘23 - Present

	RS Only	POR Only	Rob Only	L&U Only	RS + POR	RS + Rob	RS + POR + Rob
Min %	<b>-0.26%</b>	-0.80%	-0.47%	-0.50%	<b>-0.56%</b>	-0.23%	-0.53%
Max %	<b>1.04%</b>	0.35%	0.78%	0.75%	<b>0.64%</b>	1.07%	0.67%


*\*95.5% of all nominations utilize the paths in bold*  
*All compressor-specific rates include L&U*

# MWOP Postage Stamp Fuel Rate Justification

- Indicative rate:
  - The FGRP will fluctuate depending on compression utilization, total nominations, L&U, and other factors
  - An indicative postage stamp FGRP, averaged annually for each of the last two years, is between 0.20% to 0.26%
- Shipper interest has been shown in this methodology
- Compression on MWOP supports all deliveries, even if certain contract paths do not flow through specific compressor stations
- Intended to provide clarity on fuel rates regardless of path



RECEPT MAP METERS		10002	10003	10004	10005
10002	CARTER CR TO OVERTHRUST	0.0000	0.0000	0.0000	0.0000
10004	CANADIAN TO OVERTHRUST	0.0000	0.0000	0.0000	0.0000
10005	KANDACOL GPC - REG	0.0000	0.0000	0.0000	0.0000
10006	GPC BERTNEY CANYON	0.0000	0.0000	0.0000	0.0000
10008	GPC TO NINE DOL	0.0000	0.0000	0.0000	0.0000


 Postage Stamp Fuel  
 (Same % regardless of path)

## Compressor-specific range in FGRP rates, Jun '23 - Present

	RS Only	POR Only	Rob Only	L&U Only	RS + POR	RS + Rob	RS + POR + Rob
Min %	<b>-0.26%</b>	-0.80%	-0.47%	-0.50%	<b>-0.56%</b>	-0.23%	-0.53%
Max %	<b>1.04%</b>	0.35%	0.78%	0.75%	<b>0.64%</b>	1.07%	0.67%

*\*95.5% of all nominations utilize the paths in bold*  
*All compressor-specific rates include L&U*

# Draft Tariff Sheets - Application

- MWOP will post the monthly rate 7 calendar days before the start of each month, instead of 5
- FGRP will consist of the following components:
  - Compressor station gas use,
  - L&U and misc system gas use, and
  - Annual variance adjustment factor
- FGRP will be posted each month as a single fuel rate

33.1. Application. The transportation rates set forth on Overthrust's Statement of Rates do not provide for the recovery of gas used and lost and unaccounted-for gas. Therefore, all Shippers tendering gas for transportation service, under Rate Schedules FT and IT, including negotiated rate agreements, and under Overthrust's capacity lease with Rockies Express Pipeline LLC, under Rate Schedules FT and IT and under negotiated rate agreements will be charged an in-kind Fuel Gas Reimbursement Percentage (FGRP) to reimburse Overthrust for their respective share of gas used, lost, gained, or unaccounted-for gas.

Overthrust will post a monthly FGRP a Receipt/Delivery Point matrix no less than seven (7) five (5) days before the beginning of each month on its web site under Informational Postings. As further described in Section 33.2, the FGRP ~~The matrix~~ will include the following components:

- (1) ~~Compressor station gas use, which shall be applicable to each Shipper's nominated Receipt/Delivery Point pairs that require compression at one or more of Overthrust's compressor stations,~~
- (2) ~~Miscellaneous transmission system gas use, and lost or gained and unaccounted-for gas, (ML&U) applicable to all transportation quantities and~~
- (23) annual variance adjustment effective during each 12-month period beginning September 1st of each year to amortize the difference between the posted FGRP and the actual monthly FGRP ~~actually experienced each month.~~

The FGRP factors shall be applied to quantities of gas tendered by Shipper. Shipper's ~~total Receipt Point~~ nominations must include the amount of gas associated with the ~~FGRP factor.~~

# Draft Tariff Sheets - Calculation

- Instead of calculating fuel at each individual compressor, the aggregated fuel use of all compressors will be part of a Projected Monthly Compression (MC) Factor
- There is no substantive change to the projected monthly L&U (ML&U) factor

~~33.2 FRGP Exclusions. Nominated Receipt/Delivery Point combinations that run counter to compressor station designed flow direction or that do not traverse a compressor station shall not be assessed a compressor station FRGP.~~

~~33.24 Calculation.~~ The posted monthly FGRP matrix categories will be calculated using the most recent available actual data and will consist of the following components:as follows:

- (a) Projected Monthly Compression ~~Station~~ (MC) Factors. ~~The P~~projected monthly compressor station gas use factors will be calculated for the aggregated each compressor station fuel use, based on recent gas measurement data and nominated transportation receipt quantities as follows:

Projected ~~MC Factor~~Compressor Station factor = C/MRG

C = Projected monthly compressor station gas use

MRG = Projected monthly ~~compressor station~~ transportation receipt quantities

- (b) Projected Monthly Lost and Unaccounted-for (ML&U) Factor. Projected miscellaneous transmission system gas used will be based on recent gas measurement data for gas quantities including, but not limited to, gas used to operate pipeline equipment such as valves and heaters and blow downs not associated with compressor stations. Projected lost, gained or unaccounted-for gas quantities will be calculated by subtracting the physical transmission deliveries, including actual system gas used, from corresponding physical transmission receipts. The projected ML&U factor is calculated as follows:

Projected ML&U Factor = (~~MT~~ + L&U)/MR

~~MT~~ = Projected miscellaneous transmission system gas used quantities

L&U = Projected L&U quantities

MR = Projected monthly transportation receipt quantities

# Draft Tariff Sheets - Calculation

- Instead of **four** annual variance adjustment factors (one for each compressor and one for L&U), there will only be a **single** annual variance adjustment factor
  - The annual variance adjustment factor takes into account the discrepancy in collected fuel versus actual fuel for the amortization period
- Annual variance adjustment factor will be posted annually with the FERC fuel report filing

- (c) ~~Separate~~ An annual variance adjustment factors will be calculated for the aggregated MC each compressor station and ~~for~~ ML&U. Monthly variances will be accumulated in the appropriate accounts. The variance adjustment component of the monthly fuel-gas reimbursement factors will be used to amortize the previous 12 months ended May 31 variance account balance over the 12-month period September 1 through August 31.

$$\text{Annual Compressor Variance Adjustment Factors} = (\text{ACU} - \text{CCU} + B) / \text{ARC}$$

~~ACU =~~ Sum of 12 months' actual compressor station use quantities for period ending May 31

~~CCU =~~ Sum of 12 months' compressor station quantities collected by FGRP for period ending May 31

~~B =~~ Unamortized compressor use balance for prior September 1 through August 31 amortization period

~~ARC =~~ Projected annual compressor station transportation receipt quantities

$$\text{Annual ML\&U Variance Adjustment Factor} = (\text{AL\&U} + \text{AC} - \text{CFL\&U} + B) / \text{AR}$$

AL&U = Sum of 12 months' actual ML&U quantities for period ending May 31

AC = Sum of 12 month's actual MC quantities for period ending May 31

CFL&U = Sum of 12 months' ML&U and MC quantities collected by FGRP for period ending May 31

B = Unamortized ML&U and MC balance for prior September 1 through August 31 amortization period

AR = Projected annual transportation receipt quantities



# Appendix – Current Fuel Matrix (as of June 2025)

		MOUNTAINWEST OVERTHRUST PIPELINE June 2025 FGRP Matrix																				DELIVERY MAP METERS									
RECEIPT MAP METERS		CARTER CR TO OVERTHRUST	OVERTHRUST TO WIC	GRANGER TO OVERTHRUST	KANDA/COL QPC - REC	QPC WHITNEY CANYON	QPC TO X016 - DEL	CLEAR CREEK ST - DEL	QPC GRANGER TO OVERTHRUST	OTPL / KRGT PAINTER	HAMS FORK MS	ROBERSON CREEK	OTPL TO QPC EAKIN	OPAL PROCESSING PLT	PIONEER PROCSSNG PLT	WAMSUTTER M&R	BLACKS FORK @ OVERTHRUST	TOPAZ RIDGE	WIC WAMSUTTER - REC	ARROWHEAD SPRINGS - DEL	SPIDER CREEK DEL	JIM BRIDGER STATION (DEL)	JIM BRIDGER STATION 2 (DEL)	QPC JLG5 INTERCONNECT	BELLE BUTTE STORAGE - DEL	OVERTHRUST TO NWP	IMBALANCE MAP - DEL				
		10002	10003	10004	10005	10006	10008	10010	10014	10015	10017	10018	10022	10025	10026	10027	10029	10030	10031	10033	10035	10036	10037	10443	10832	10868	19998				
10002	CARTER CR TO OVERTHRUST	0.00000	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100				
10004	GRANGER TO OVERTHRUST	-0.00100	-0.00100	0.00000	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100				
10005	KANDA/COL QPC - REC	0.00090	-0.00100	0.00090	0.00000	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00040	0.00090	0.00090	0.00040	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	-0.00100				
10006	QPC WHITNEY CANYON	-0.00100	-0.00100	-0.00100	0.00090	0.00000	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100				
10008	QPC TO X016 DEL	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	0.00000	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100				
10009	CLEAR CREEK ST - REC	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100				
10013	WIC TO OVERTHRUST	0.00090	-0.00100	0.00090	-0.00100	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00040	0.00090	0.00090	0.00040	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	0.00090	-0.00100				
10014	QPC GRANGER TO OVERTHRUST	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	0.00000	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100				
10015	OTPL / KRGT PAINTER	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	0.00000	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100				
10017	HAMS FORK MS	0.00130	0.00130	0.00130	0.00320	0.00130	0.00130	0.00130	0.00130	0.00130	0.00000	0.00130	0.00130	-0.00100	-0.00100	0.00270	0.00130	0.00130	0.00270	0.00320	0.00130	0.00320	0.00320	0.00130	0.00130	0.00130	-0.00100				
10020	QPC OFF-SYS NAUGHTON	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	-0.00100	0.00000	0.00000	0.00000				
10021	EAKIN TO OTPL	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100				
10023	QPC OFF-SYS KEMMERER	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	-0.00100	0.00000	0.00000	0.00000				
10025	OPAL PROCESSING PLT	0.00130	0.00130	0.00130	0.00320	0.00130	0.00130	0.00130	0.00130	0.00130	-0.00100	0.00130	0.00130	0.00000	-0.00100	0.00270	0.00130	0.00130	0.00270	0.00320	0.00130	0.00320	0.00320	0.00130	0.00130	0.00130	-0.00100				
10026	PIONEER PROCSSNG PLT	0.00130	0.00130	0.00130	0.00320	0.00130	0.00130	0.00130	0.00130	0.00130	-0.00100	0.00130	0.00130	-0.00100	0.00000	0.00270	0.00130	0.00130	0.00270	0.00320	0.00130	0.00320	0.00320	0.00130	0.00130	0.00130	-0.00100				
10029	BLACKS FORK @ OVERTHRUST	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	0.00000	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100				
10030	TOPAZ RIDGE	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	0.00000	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100				
10031	WIC WAMSUTTER - REC	0.00040	-0.00150	0.00040	-0.00150	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	-0.00100	0.00040	0.00040	0.00000	-0.00100	0.00040	-0.00100	-0.00100	-0.00100	0.00040	0.00040	0.00040				
10032	BELLE BUTTE STORAGE - REC	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100				
10818	ROBERSON CREEK - REC	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	-0.00100	0.00090	0.00090	-0.00100	-0.00100	-0.00100	-0.00100				
10827	WAMSUTTER - REC	0.00040	-0.00150	0.00040	-0.00150	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	0.00040	-0.00100	0.00040	0.00040	-0.00100	-0.00150	0.00040	-0.00100	-0.00100	0.00040	0.00040	0.00040	0.00040				
10868	OVERTHRUST TO NWP	-0.00100	-0.00100	-0.00100	0.00090	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	-0.00100	0.00040	-0.00100	-0.00100	0.00040	0.00090	0.00000	0.00090	0.00090	-0.00100	-0.00100	0.00000	-0.00100				
19996	IMBALANCE MAP - REC	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000				

FGRP Factor	Fuel & L&U Percentage	Variance Adj. Percentage	Total Percentage
ROBERSON COMPRESSION	0.30%	-0.07%	0.23%
ROCK SPRINGS COMPRESSION	0.20%	-0.01%	0.19%
POINT OF ROCKS COMPRESSION	-0.05%	0.00%	-0.05%
L&U	-0.10%	0.00%	-0.10%
TOTAL	0.35%	-0.08%	0.27%

\*Shippers with Receipt points at Wamsutter 10827, WIC-Wamsutter 10031, and Kanda-Col 10005 moving to delivery points to Rock Springs and further west **WILL** be charged compressor fuel at Rock Springs