



Western Interstates

2026 Customer Meeting

Deer Valley, Utah

March 2 – 4



WE MAKE CLEAN ENERGY HAPPEN®

Welcome

Payvand Fazel

SVP, Commercial

2026 Western Interstates
Customer Meeting

Payvand Fazel

SVP, Commercial



B.S. in Economics | MBA
Oklahoma State University



Family & Children's Services – Tulsa, OK

Payvand Fazel currently serves as Senior Vice President of Commercial at Williams. Prior to this role, Payvand was the Vice President of Western Interstates, a new organization that consolidated Williams' MountainWest and Northwest Pipeline operations, commercial, and business development teams to better integrate and optimize the Western regulated natural gas transmission and storage assets. Prior to that role, Payvand served as Vice President of Natural Gas Liquids (NGL) Operations and Commercial; Vice President of Strategic Development; and Vice President of Origination and NGL Marketing/Commercial.

Before joining Williams, Payvand began his career at Flint Hills Resources, a subsidiary of Koch Industries.

Additionally, Payvand was named to Oil and Gas Investor's 40 Under 40 class of 2025 and has also been recognized as an Outstanding Young Alumni of Oklahoma State University's Spears School of Business.

Payvand is deeply engaged in professional and community leadership. He currently serves on the Executive Committee and Mission Expansion Committee for Family and Children's Services. His prior board service includes the Northwest Gas Association, Western Energy Institute Board of Directors, and the Center for Individuals with Physical Challenges.

Payvand graduated from Oklahoma State University with a bachelor's in economics and later completed his MBA at Oklahoma State University.

Agenda

2026 Western Interstates Customer Meeting

AGENDA		
4:00 PM – 4:10 PM	Welcome	Payvand Fazel <i>SVP, Commercial</i>
4:10 PM – 4:15 PM	Safety Moment	Kraig Blackburn <i>Dir, Operations – Rockies Division</i>
4:15 PM – 4:30 PM	Executive Update	Rob Wingo <i>EVP, Corporate Strategic Development</i>
4:30 PM – 4:45 PM	Operations Update	Taylor James <i>VP, Western Interstates & Storage</i>
4:45 PM – 5:15 PM	Business Update	Gary Venz <i>Dir, Commercial Services</i> Joseph Hulse <i>Dir, Business Development & Commercial Development</i>
5:15 PM – 5:30 PM	Q&A Session	Western Interstates Leadership Team

Williams Leadership in Attendance

2026 Western Interstates Customer Meeting



Chad Zamarin
President & CEO



Larry Larsen
EVP & COO



Rob Wingo
EVP, Corp. Strategic Dev.



Glen Jasek
SVP, Transmission, Power & Gulf



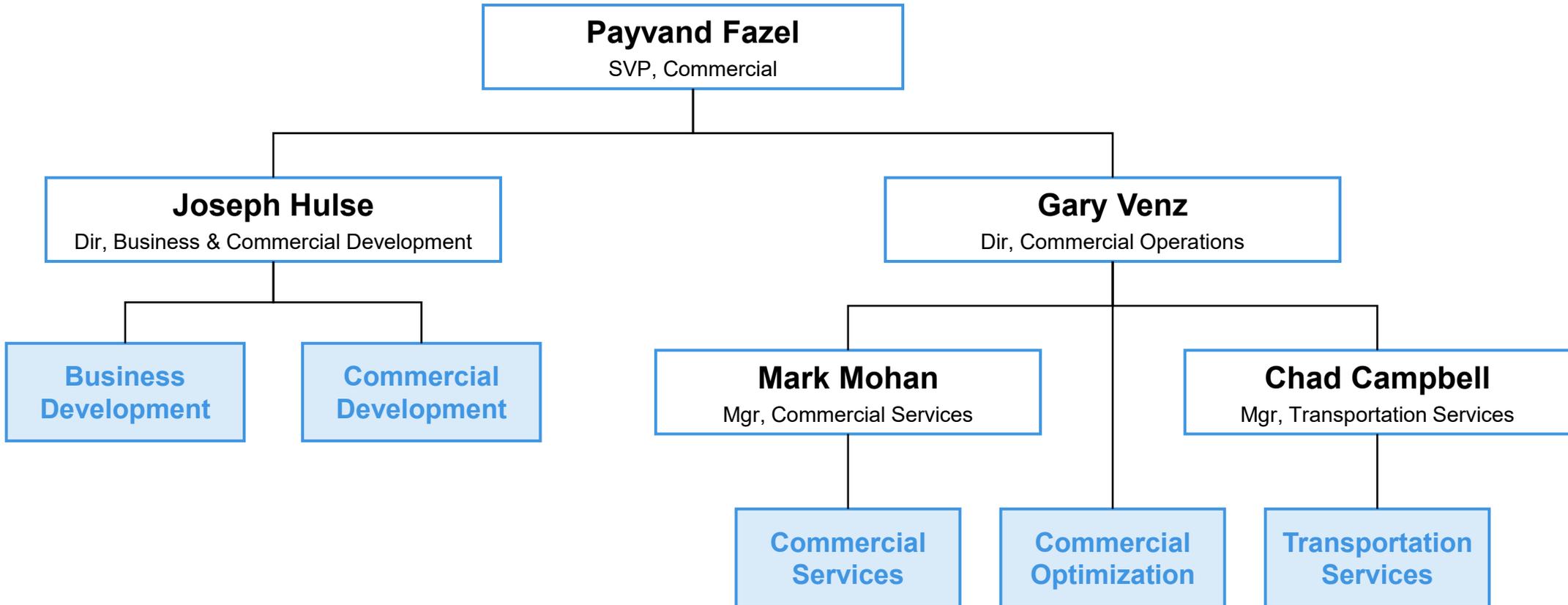
Payvand Fazel
SVP, Commercial



Taylor James
VP, Western Interstates & Storage

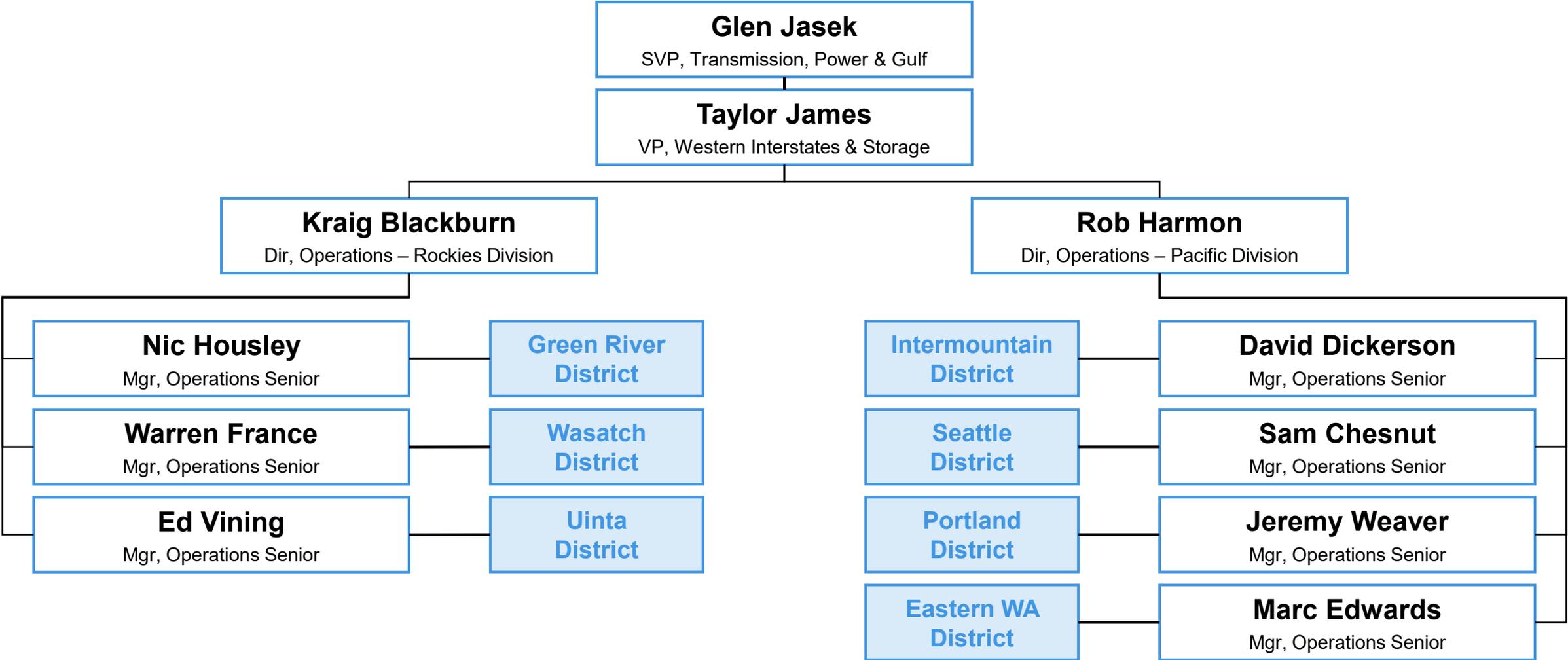
Recent Organizational Changes – Commercial

2026 Western Interstates Customer Meeting



Recent Organizational Changes – Operations

2026 Western Interstates Customer Meeting





Safety Moment

Kraig Blackburn

Director, Operations – Rockies Division

2026 Western Interstates
Customer Meeting

Kraig Blackburn

Director, Operations – Rockies Division



B.S. in Computer Science
Utah State University



Junior Achievement Board of Utah
Board Member

Kraig Blackburn currently serves as the Director of Operations for Western Interstates in the Rockies Division at Williams. With 32 years of hands-on experience in transmission systems, grid reliability, and operational excellence, Kraig leads teams to deliver safe, reliable, and innovative solutions across the energy sector. Kraig is recognized as a Safety Champion, committed to maintaining the highest safety standards throughout all transmission operations.

Kraig brings a wealth of experience from his tenure at MountainWest, where he served as Operations Director for five years and previously as Senior Manager of the South Division for over a decade. His leadership was instrumental in driving operational excellence and regional growth. Following the acquisition of MountainWest by Williams in 2023, Kraig played a key role in ensuring a smooth transition, leveraging his deep knowledge of the organization to align processes and maintain continuity during the integration.

Kraig earned his bachelor's in computer science from Utah State University.

Kraig is deeply committed to community engagement. As a Board Member for Junior Achievement of Utah, Kraig supports youth education in financial literacy, entrepreneurship, and career readiness, inspiring future leaders across Utah. Kraig also volunteers with Camp Kostopulos (Camp K), supporting inclusive recreational and educational programs for individuals of all abilities. With over 20 years of service to United Way of Salt Lake, Kraig has helped advance community well-being through education, financial stability, and health initiatives, making a lasting impact on countless families.

Safety Moment

2026 Western Interstates Customer Meeting





Executive Update

Rob Wingo

EVP, Corporate Strategic Development

2026 Western Interstates
Customer Meeting

Rob Wingo

EVP, Corporate Strategic Development



B.S. in Aerospace Engineering

University of Texas at Austin

Rob Wingo became Executive Vice President of Corporate Strategic Development at Williams in July 2025. In this role, Rob is responsible for enterprise-level strategy, business development, investment analysis, commodity marketing, new energy ventures and upstream.

Rob is an industry veteran with a strong track record of setting strategic direction, building robust business relationships and delivering on customer commitments. At Williams, his depth of experience and strategic capabilities support the company's focus on innovation and industry leadership while creating long-term value for our stakeholders.

Before joining Williams, Rob served as Executive Vice President of Corporate Ventures and Midstream for EQT, where he was responsible for driving the strategic growth and expansion of EQT's midstream business. He also led the company's efforts to identify and enter new businesses, including low-carbon energy opportunities. Prior to EQT, Rob held various leadership roles at Encap Flatrock Midstream, Rice Energy and Copano Energy, where he held positions in operations, engineering, project management, business development and corporate development.

Rob earned a bachelor's in aerospace engineering from the University of Texas at Austin.

Connecting Energy to Innovation

Executive Update



Proud history of innovation

118 years

For more than a century, Williams has led the evolution of energy infrastructure



Strategic assets and scale

deliver roughly **1/3rd**

of U.S. natural gas by operating and growing the nation's most expansive natural gas network



Culture of delivering results

\$7.75B

Adjusted EBITDA in 2025, marks 13 years of growth and 40 quarters meeting or beating consensus¹



Leading the next generation of growth

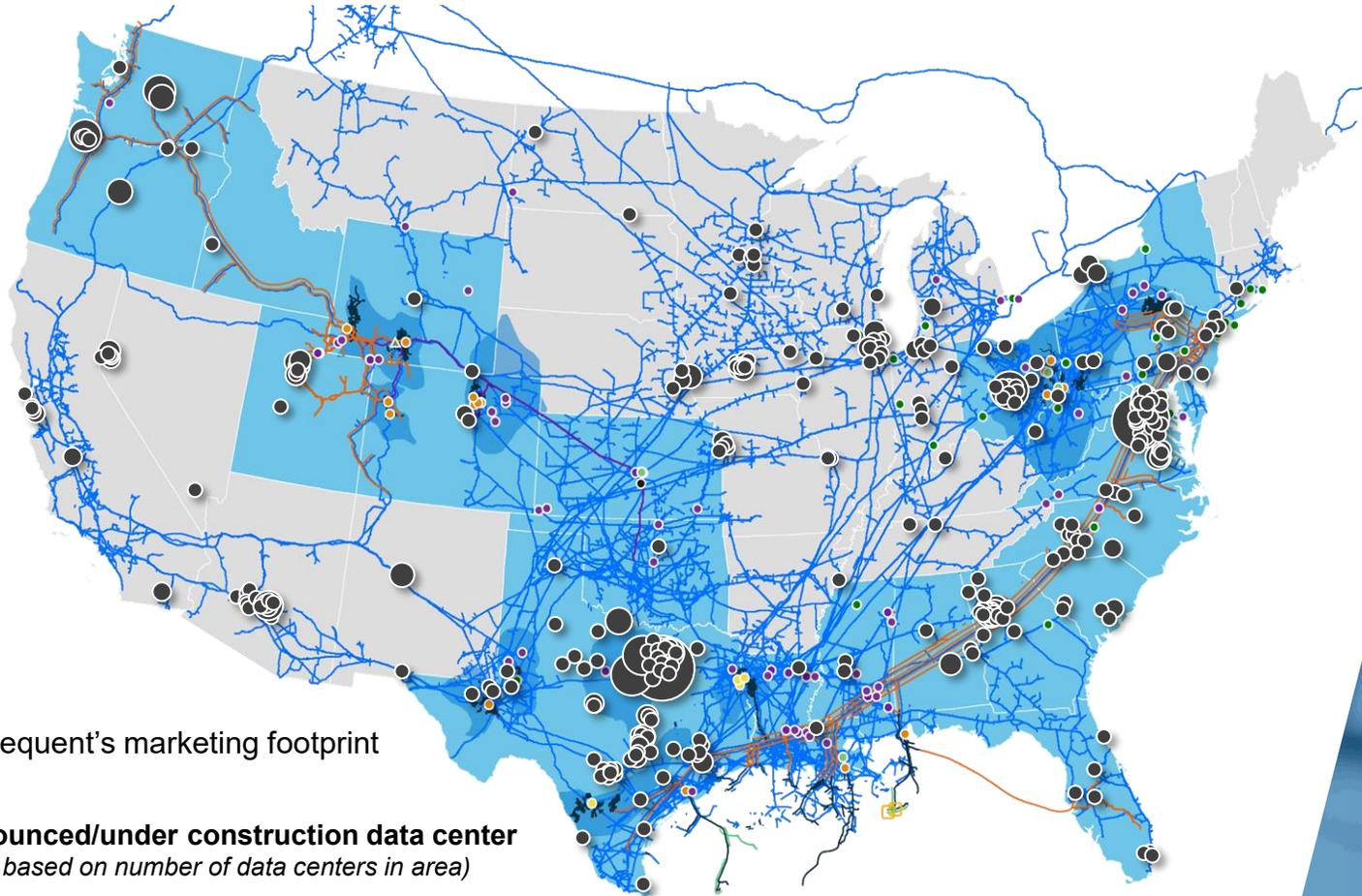
2026+

Williams is the trusted infrastructure leader positioned to deliver the future of energy

¹Williams' Adjusted EBITDA exceeded or was within 2% of consensus in each quarter 1Q 2016 – 4Q 2025. This slide contains non-GAAP financial measures.

A Unique Combination of Scale and Capabilities

Executive Update



Source: Wood Mackenzie Lens.

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Deliver **~1/3rd**
of the nation's natural gas



Operate **>32,000 miles**
of pipeline in 24 states



Operate **300+ turbines**
across our footprint



Supply gas for **25 GW**
through our Sequent platform



Executed **PPAs**
for various projects in execution

A Differentiated Energy Investment Opportunity

Executive Update

A strategy rooted in fundamentals

~35%

Expected increase in natural gas demand through 2035¹



7.1 Bcf/d & 1.9 GW

High-return pipeline and power projects in execution with a growing project backlog

An attractive value proposition

16%

Peer-leading CROIC showcases history of high margin investments²



3.5x – 4.0x

Long-term leverage range creates balance sheet strength and flexibility³

A long-term growth trajectory

Delivered

9%

Adjusted EBITDA CAGR (2020 – 2025)



Targeting

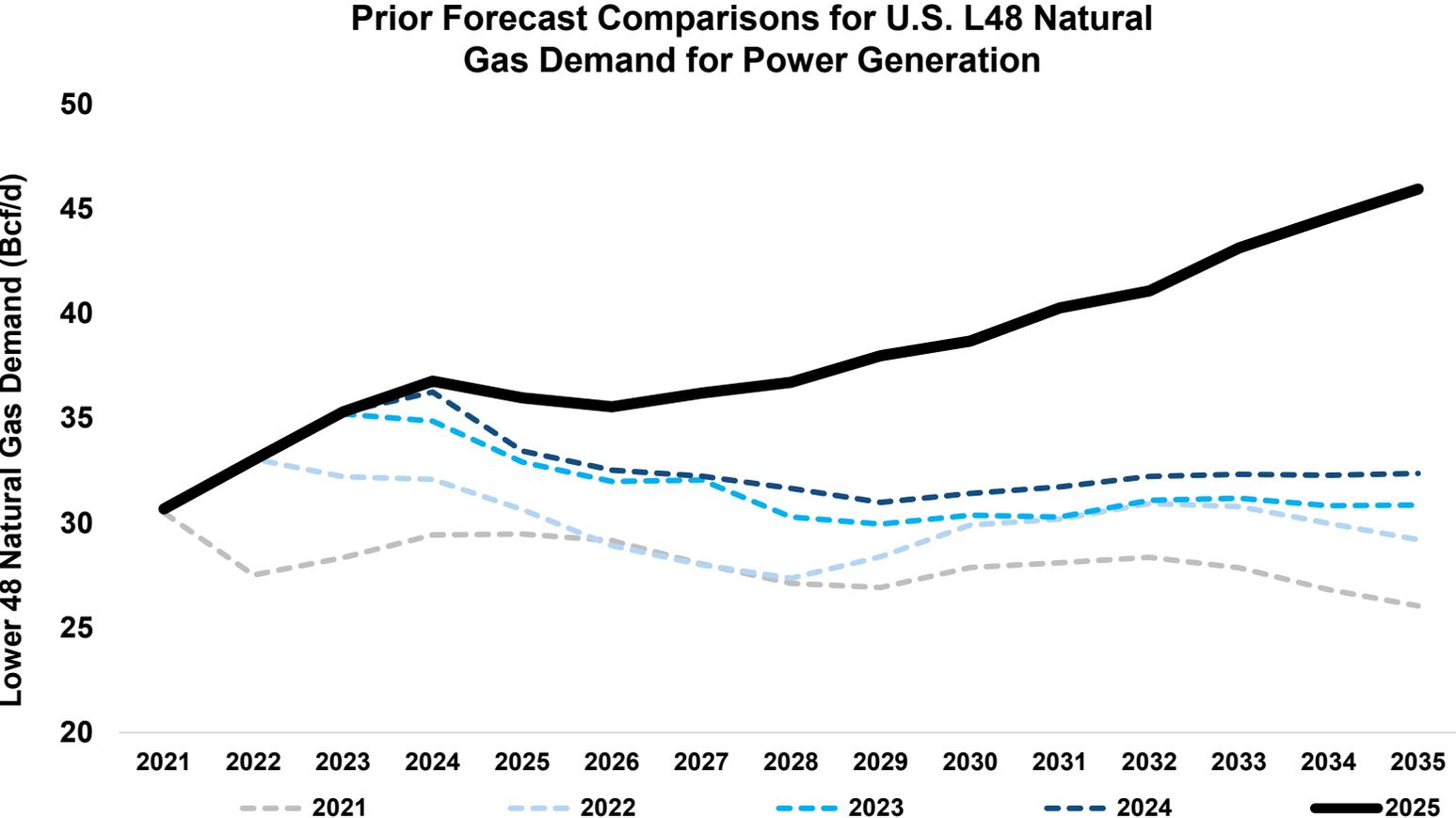
10% +

Adjusted EBITDA CAGR (2025 – 2030E)

¹Source: Wood Mackenzie North America Gas Service, Investment Horizon Outlook 2025. ²Wells Fargo Show Me the Money: 2024-2025 Edition – A Look at Midstream ROIC, published 11/24/2025. Peer group includes ENB, OKE, EPD, ET, TRP and KMI. ³Does not represent leverage ratios measured for Williams credit agreement compliance or leverage ratios as calculated by the major credit ratings agencies.

Profound Shift in Natural Gas Power Demand Due to AI Boom

Executive Update



Forecasters underestimating
the need for gas

Long-term forecasts for gas demand for power generation have increased year-over-year

Since 2021, forecasted estimates for 2035 demand have grown by

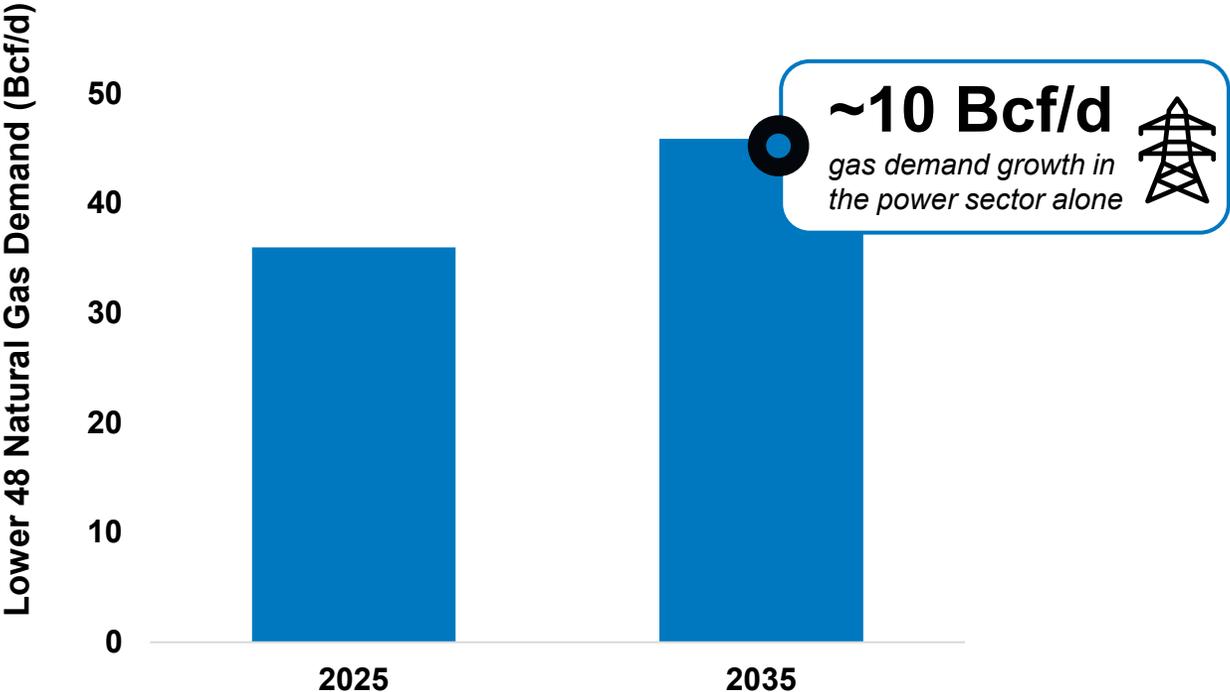
~20 Bcf/d

Note: Demand forecast includes Lower 48 states and does not include LNG exports or natural gas exported to Mexico. Source: Wood Mackenzie North America Gas Service Investment Horizons Outlook 2025.

Power Demand Growth Drives the Need for More Natural Gas

Executive Update

Growing Natural Gas Demand from Power Sector



Data Centers Driving Power Demand Growth

3.4x

More on-grid power demand growth per year over the next decade vs. the previous decade

+66%

Electricity demand growth from data centers through 2035

\$1.96T

Estimated growth capital for data centers (2026 – 2030) from U.S. hyperscalers

Note: Demand forecast includes Lower 48 states and does not include LNG exports or natural gas exported to Mexico. Source: Wood Mackenzie North America Gas Service Investment Horizons Outlook 2025.

Strong Project Pipelines Underpin Future Growth Potential

Executive Update

Driving rapid expansion in **Williams' most valuable segment** with demand-pull projects that **boost throughput and strengthen our G&P business**

EXECUTION

TRANSMISSION

~7.1 Bcf/d

(2026 – 2030)

POWER¹

~1.9 Bcf/d

(2026 – 2028)

STORAGE

10 Bcf

(2028)

BACKLOG

~14.3 Bcf/d

(2027 – 2033)

~6 GW

(2027 – 2031)

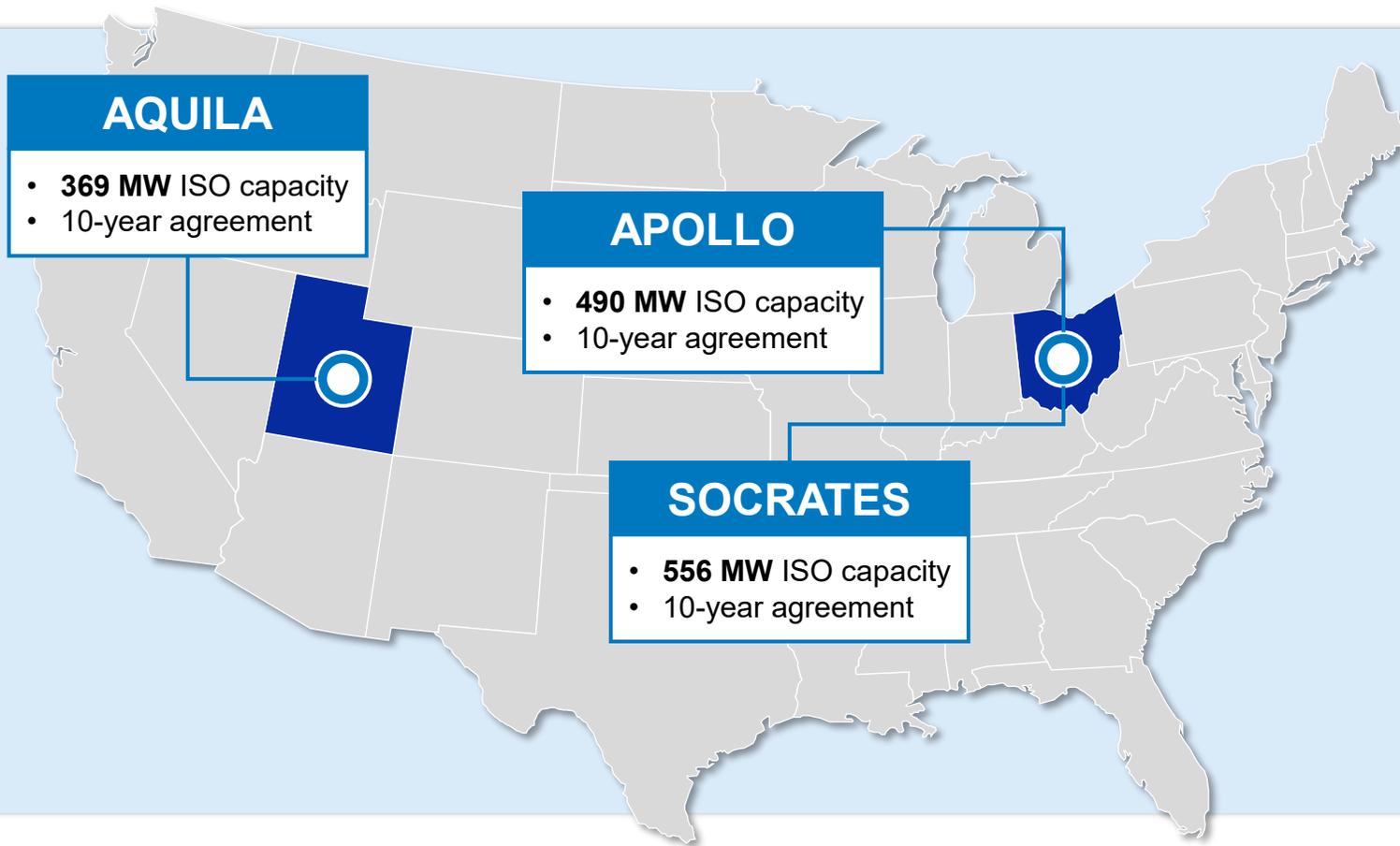
~18 Bcf

(2029 – 2030)

¹ISO capacity excluding BESS.

Announced First Three Power Innovation Projects in 2025

Executive Update



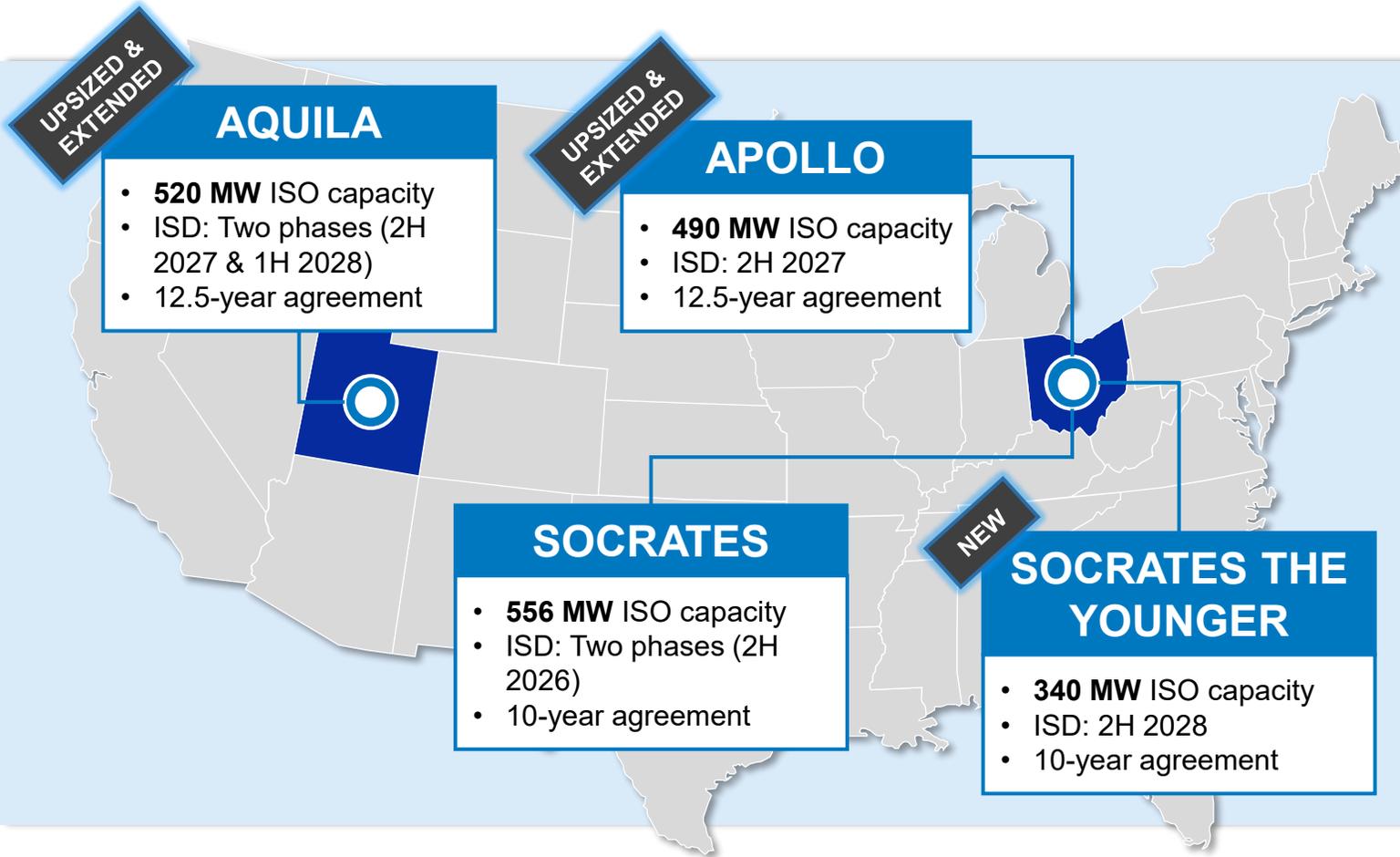
Announced
~\$5 BILLION
of projects in
2025

*Delivering full-scale solutions:
including gas supply, pipeline and
power generation*

Note: ISO capacity amounts exclude BESS. Capital represents entire project costs including pipeline, compression, power generation and BESS.

New Project Secured; Upsized and Extended Aquila & Apollo

Executive Update



Investing over
\$7 BILLION
in projects with
attractive returns

*Delivering full-scale solutions:
including gas supply, pipeline and
power generation*

Note: ISO capacity amounts exclude BESS. Capital represents entire project costs including pipeline, compression, power generation and BESS.



Operations Update

Taylor James

VP, Western Interstates & Storage

2026 Western Interstates
Customer Meeting

Taylor James

VP, Western Interstates & Storage



B.S. in Finance

Oklahoma State University



Northwest Gas Association

Board Member

Taylor James assumed the role of Vice President & General Manager of Western Interstates & Storage at Williams in February 2026. In this role Taylor is responsible for leadership and business performance of the company's interstate natural gas transmission assets in the western half of the United States as well as the company's natural gas storage assets along the Gulf Coast. He will be based in Tulsa.

Taylor began his career with Williams in 2008 and has served in a variety of commercial, operations, and strategic development roles, including most recently as Vice President of Colorado Gathering & Processing.

Taylor is very active in his local community as well as the energy industry. He will be joining the board of the Northwest Gas Association and engaged heavily in William's strategic priorities for the Pacific Northwest.

Taylor graduated from Oklahoma State University with a bachelor's in finance.

Western Interstates Operations Overview

Operations Update

Operate >6,000 miles

of pipeline across six states

MWP (1,879) + MWOP (261) + NWP (3,900) + WRH (22)

12.4 Bcf/d

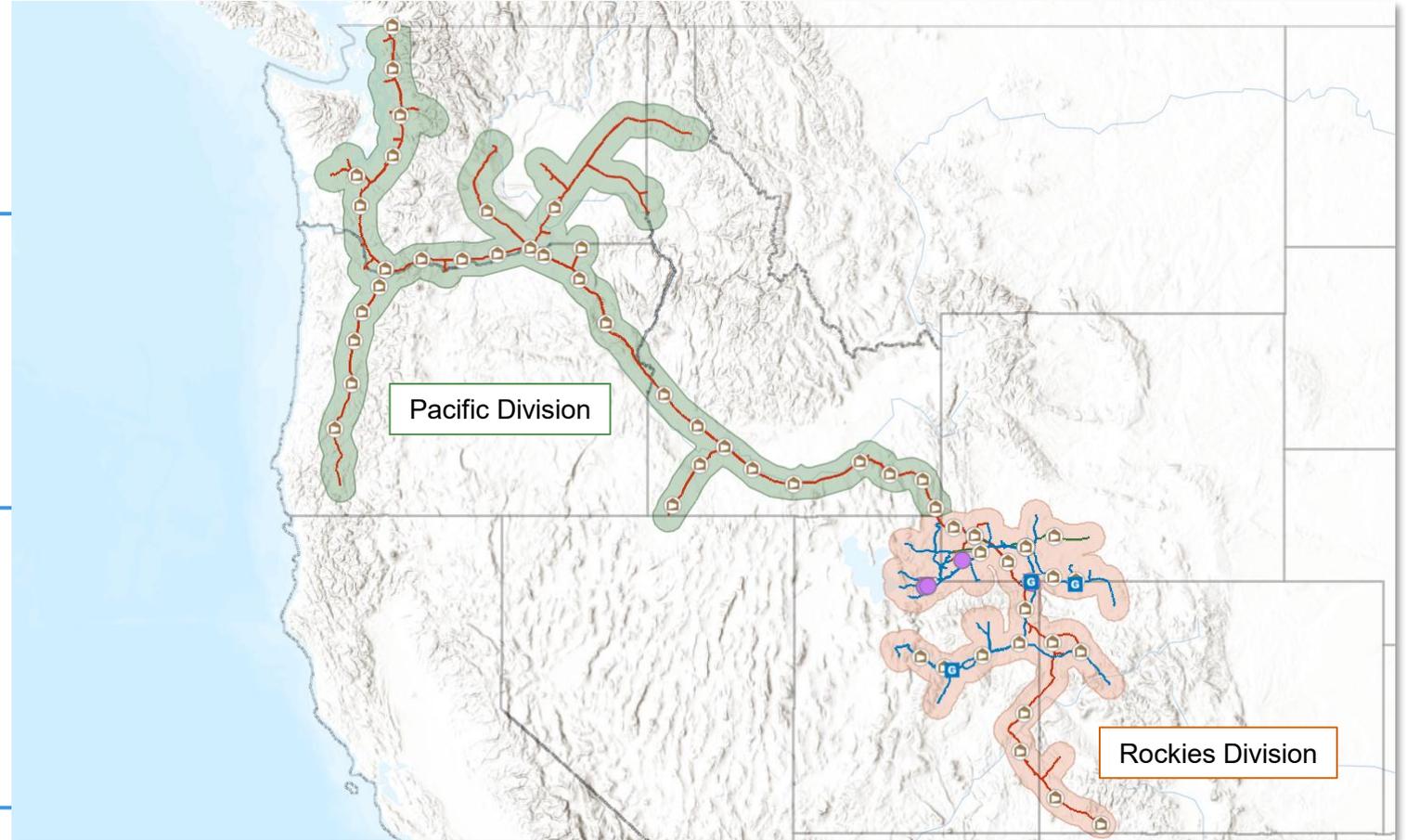
of peak system capacity

MWP (2.5 Bcf/d) + MWOP (3.3 Bcf/d) + NWP (3.8 Bcf/d)
+ WRH (2.8 Bcf/d)

75.3 Bcf

of gas storage capacity

Clay Basin (62.4 Bcf)* + Aquifers (1.9 Bcf) + Jackson Prairie (8.5 Bcf) + Plymouth LNG (2.5 Bcf)



Challenges Faced in 2025

Operations Update

Clay Basin

CROSSHEAD FAILURE & CRANKSHAFT REPLACEMENT



White River Hub

FOREST FIRE



Projects Completed

Operations Update



Indicates an ERP
Phase 1 Project

Overthrust West Compression Expansion (MWOP)

- Added incremental 325,000 Dth/d of east to west firm transportation from Wamsutter to KRGT Roberson
- Placed in service November 2025



Soda Springs Horsepower Replacement (NWP)

- Replacement of the existing Clark TLA-6 (Units 1-3), Clark TCVA-16 (Unit 4) with one (1) Taurus 70 and one (1) Centaur 40 turbine both with SoLoNOx low-emission technology and controls.
- Will reduce NOx emissions by ~99% and potential Methane emissions by ~95%
- Placed in service October 2025



Upcoming Projects

Operations Update

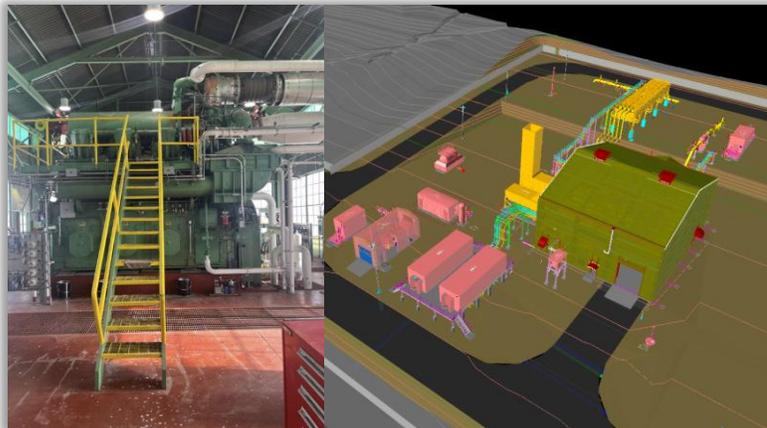


Indicates an ERP
Phase 1 Project



Kemmerer Horsepower Replacement

- Replacement of the existing Cooper GMWC-6 (Units 1-3), Cooper V6-250 (Unit 4) and Centaur 40S T-4702S “mobile” unit with one Mars 90 turbine with SoLoNOx low-emission technology, controls, seal gas recovery equipment, and all auxiliary equipment
- Will reduce Nox emissions by ~99% and potential Methane emissions by ~94%
- Target ISD of October 31, 2027



Pocatello Horsepower Replacement

- Replacement of the existing Clark TLA-6 (Units 1-3), Clark TCVA-6 (Unit 4) with one Taurus 60 and one Centaur 50 turbine both with SoLoNOx low-emission technology and controls
- A nesting pair of great horned owls is on site; an owl house has been built and installed
- Will reduce NOx emissions by ~99% and potential Methane emissions by ~95%
- Target ISD of October 31, 2026



Buhl Turbine Upgrades – Hybrid ERP

- Exchange the conventional high hour turbine engines with SoLoNOx gas turbines, convert compressor wet seal systems to dry gas seals, install seal gas recovery and replace gas pneumatic devices that can be converted to electric or air
- Will reduce NOx emissions by ~68% and potential Methane emissions by ~10%
- Target ISD of October 31, 2026



Environmental Update

Operations Update

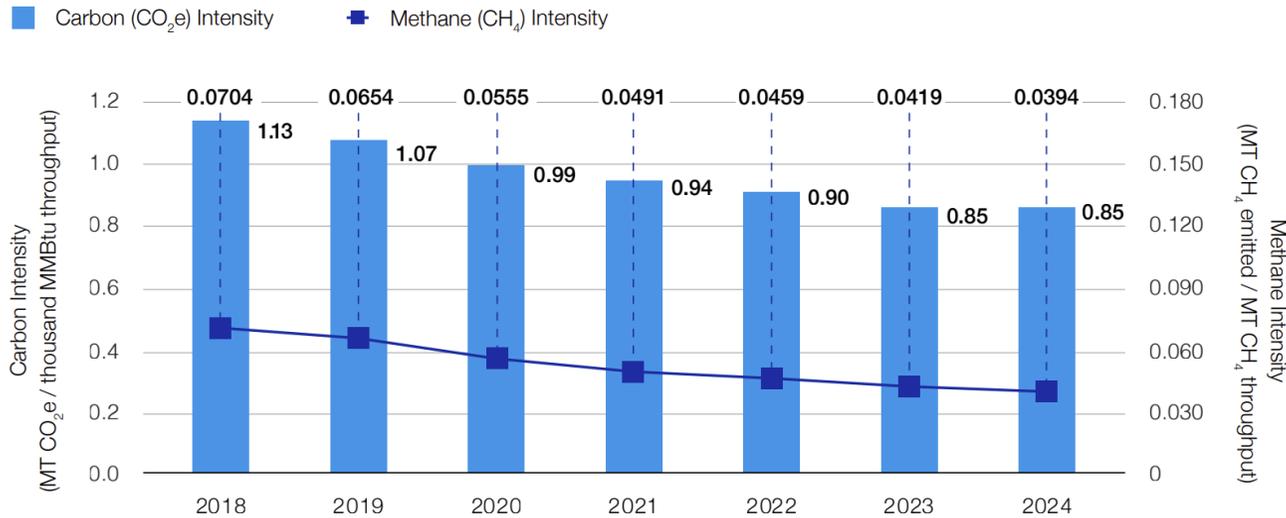
Williams OGMP 2.0 Methane Target

Achieve a Scope 1 methane intensity of 0.0375% methane emitted per unit of methane throughput by 2028

WI 2025 Methane Intensity

0.0347%

CARBON & METHANE EMISSIONS INTENSITY*



* For new acquisitions in 2024 (with the exception of Crowheart), Williams included the entire RY2024 GHG emissions from these assets in our emissions totals. See Footnote 1 in the Performance Data Table for more information.

LOW-CARBON HYDROGEN RESEARCH & DEVELOPMENT

Williams continues to explore a variety of hydrogen projects and opportunities, ranging from hydrogen transportation and storage to hydrogen blending.

Williams is studying the integration of low-carbon hydrogen into our natural gas pipeline infrastructure. Williams designed recent expansions of Transco, including Regional Energy Access and Southside Reliability Enhancement, to be compatible with hydrogen. This will help facilitate early adoption of hydrogen transportation by Williams and our customers.

As a founding member of the Clean Hydrogen Future Coalition, Williams collaborates with fellow energy companies, labor unions, utilities, non-governmental organizations, equipment suppliers and project developers. Together, we are identifying actionable steps the U.S. can take to establish and expand the low-carbon hydrogen economy.



MountainWest 2026 Maintenance Schedule

Operations Update

Additional details provided during the 2026 Western Interstates Maintenance Call – March 17, 2026

Details on how to register for this event will be released soon on the MountainWest & Northwest EBBs

MOUNTAINWEST PIPELINE			
Dates	Location	Project	Capacity Reduction
March 3 - 5	Fidlar CS	Station ESD Testing	0 Dth/d
March 4	Skull Creek CS	Station ESD Testing	All
March 28 - April 9	Clay Basin	Annual Withdrawal Test	All
April 20 - 24	Oak Springs CS	Station ESD Testing	TBD
April 27 - May 1	Simon CS	Station ESD Testing	0 Dth/d
May 3 - 9	JL46 / JL47	Anomaly Digs	TBD
May 12 - 13	Kanda CS	Station ESD Testing	All
May 18 - 22	Leroy CS	Station ESD Testing	0 Dth/d
June 15 - 19	Thistle Creek CS	Station ESD Testing	TBD
July 7 - 8	Coleman CS	Station ESD Testing	TBD
October 4 - 17	Clay Basin	Annual Injection Test	All

MOUNTAINWEST OVERTHRUST PIPELINE			
Dates	Location	Project	Capacity Reduction
August 11 - 14	Rock Springs CS	Station ESD Testing	TBD

Northwest 2026 Maintenance Overview

Operations Update

Additional details provided during the 2026 Western Interstates Maintenance Call – March 17, 2026

Details on how to register for this event will be released soon on the MountainWest & Northwest EBBs

NORTHWEST PIPELINE 2026 MAINTENANCE SUMMARY			
Dates	Location	Project	Capacity Reduction
February 7 – 9	Chehalis CS	Chehalis CS Unit 2	172 MDth/d
February 12 - 17	Oregon City CS	Unit 2 Unplanned Outage	0 MDth/d
April 6 - 8	La Plata B CS	ESD & Annual Solar Inspection	South – 119 MDth/d
April 8 - 10	Moab CS	ESD & Annual Solar Inspection	South – 76 MDth/d
April 13 - 17	Pleasant View CS	ESD & Annual Solar Inspection	South – 74 MDth/d
May 12 - 21	La Plata B CS	La Plata to Pleasant View Pig Run	0 MDth/d
June 9 - October 15	Buhl CS	CS M & ERP	North – 79 MDth/d
June 10 - August 15	Pocatello CS	CS M & ERP	0 MDth/d

Catastrophic Flooding in Pacific Northwest

Operations Update

- Approximately 100,000 residents in Western Washington were under evacuation, the bulk of them in rural Skagit County north of Seattle
- The flooding and associated severe weather left over 400,000 customers without power across the Pacific Northwest
- 3 Williams employees had flooding on their properties

Source: CNBC



Rescue personnel helping to evacuate residents from a home in Snohomish, WA



A drone view of floodwaters in the Huntingdon neighborhood in Abbotsford, British Columbia



Williams employees in the Pacific Northwest assisting the community in the aftermath of the catastrophic flooding



Williams employees in the Pacific Northwest assisting the community in the aftermath of the catastrophic flooding



Commercial Update

Gary Venz

Director, Commercial Services

2026 Western Interstates
Customer Meeting

Gary Venz

Director, Commercial Services



B.S. in Finance

University of Utah



Energy Management Committee

Western Energy Institute

Gary Venz is currently the Director of Commercial Services for Western Interstates at Williams, a new organization consolidating Williams' MountainWest and Northwest Pipeline operations, commercial, and business development teams to better integrate and optimize the Western regulated natural gas transmission and storage assets. In his current role, Gary leads strategic initiatives to strengthen commercial partnerships, enhance operational performance, and drive long-term growth. Gary's journey with Williams began in 2007, and over the years, he has ascended through various senior roles within the commercial and business development organization, showcasing his exceptional leadership and strategic acumen.

Before his tenure at Williams, Gary honed his expertise as the Manager of Origination for Duke Energy North America in Salt Lake City, Utah. His extensive experience in the energy sector has equipped him with a deep understanding of market dynamics and a knack for identifying growth opportunities.

Gary is a proud alumnus of the University of Utah, where he earned his bachelor's in finance.

Beyond his professional achievements, Gary is actively involved in the energy community. He serves on the Steering Committee for the Western Energy Institute Energy Management Committee and has previously contributed his expertise as a Board Member of the Northwest Gas Association.

Western Interstates Pillars of Commercial Excellence

Commercial Update



Integrated Approach

One coordinated commercial and operational interface across Western Interstates



Purposeful Customer Engagement

Earlier conversations, clearer signals, better outcomes



Technological Transformation

Modern systems that enable transparency, speed, and flexibility



People & Process Excellence

Disciplined execution with clear accountability



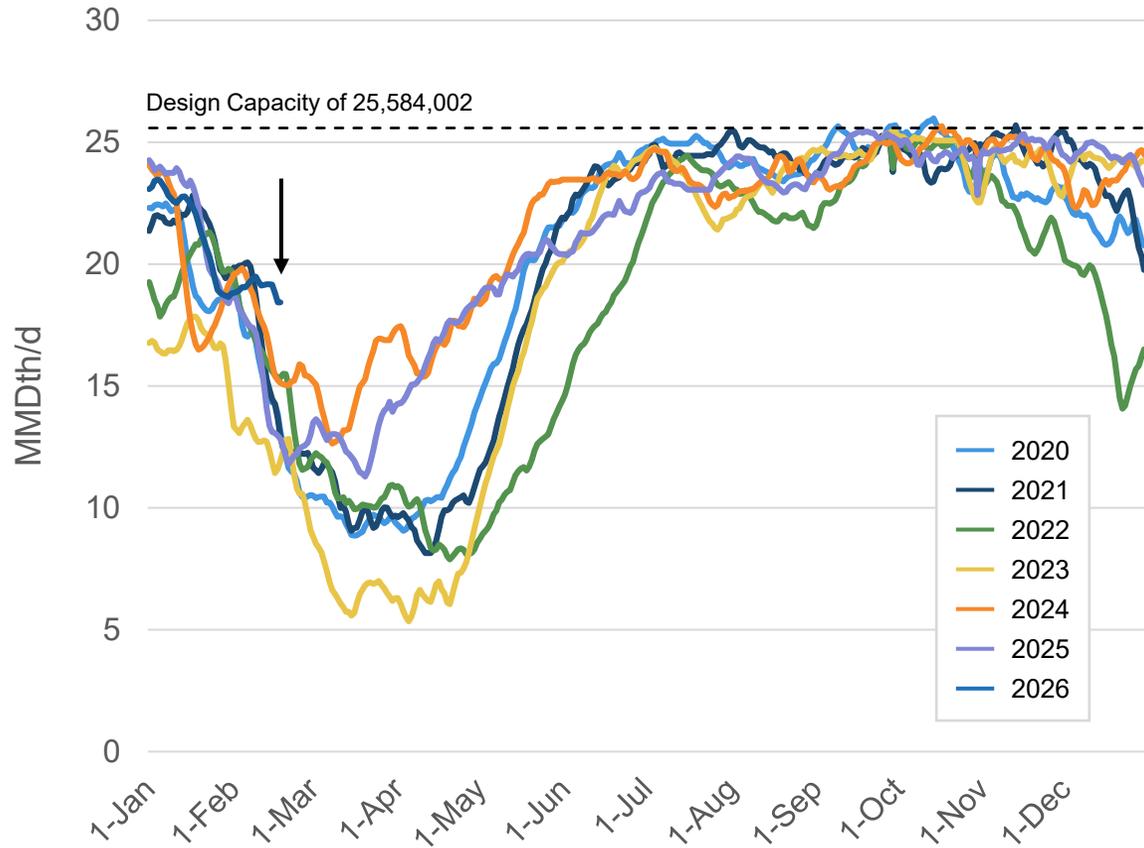
Operational Excellence & Stewardship

Safe, reliable, and predictable service – every day

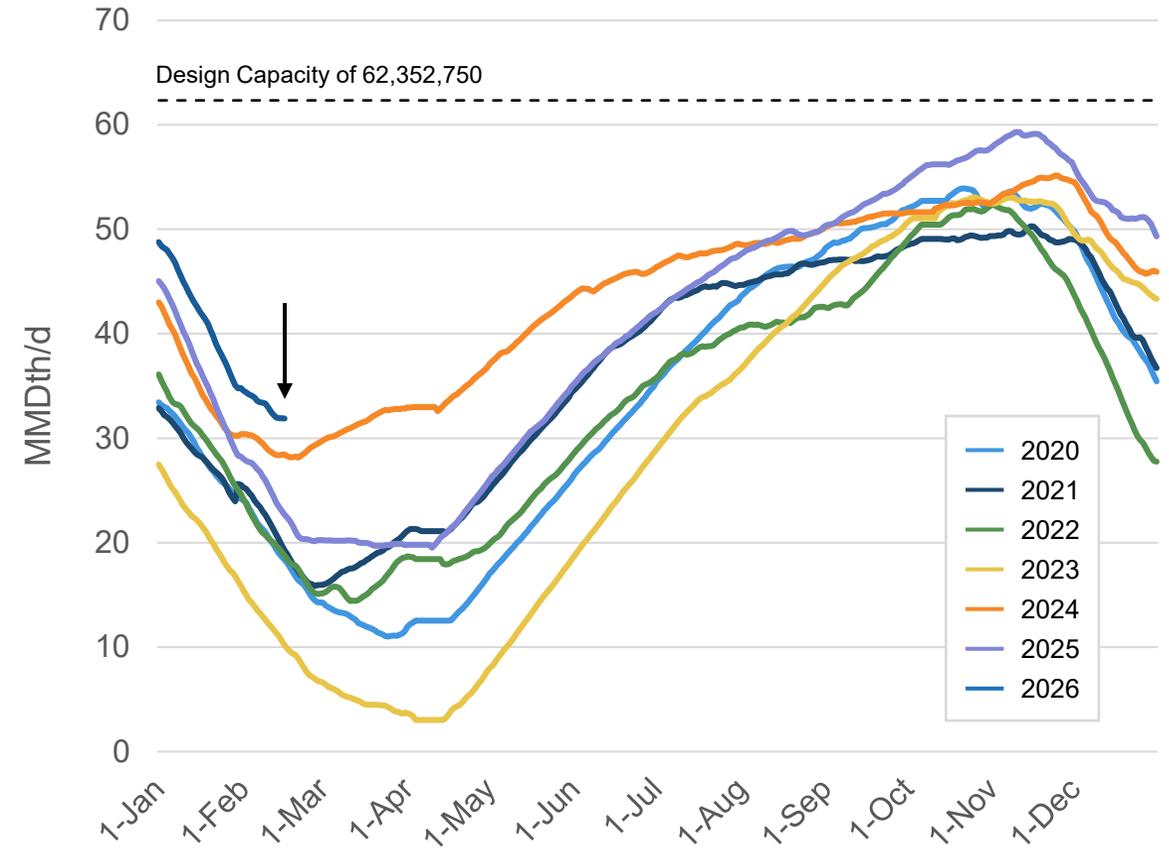
Clay Basin & Jackson Prairie Storage Inventories

Commercial Update

Jackson Prairie Storage Inventory



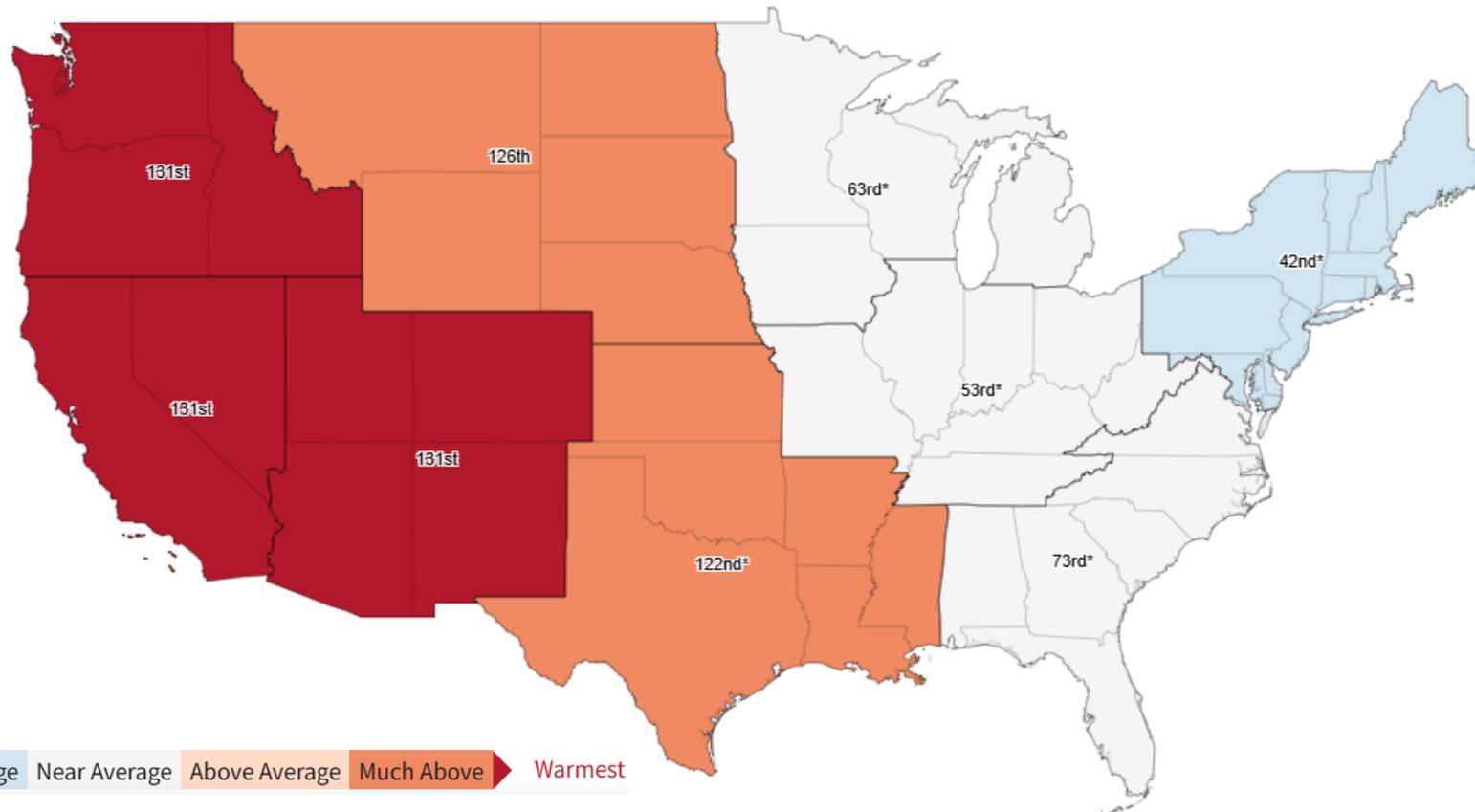
Clay Basin Storage Inventory



Above Average Temperatures in the West in Recent Months

Commercial Update

Average Temperature Ranking by Climate Region (Dec 2025 – Jan 2026)



Coldest ◀ Much Below Below Average Near Average Above Average Much Above ▶ Warmest

Source: Average Temperature Rank, National Centers for Environmental Information

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2026 Western Interstates Customer Meeting | 3/2/2026 | 35

2026 Commercial Priorities

Commercial Update

Protect and Enhance Core Reliability ●

- 2026 maintenance execution
- Gas-electric coordination leadership
- Passage Modernization Project (NWP)
- Execute on maintenance and define ERP 2.0 Program

Improve Customer Flexibility & Engagement ●

- Enhanced Park & Loan (PAL) services
- Short-term capacity, stipulation gas sales, and PAL opportunities
- More proactive customer engagement

Modernize Systems for the Future ●

- MountainWest systems future-state roadmap
- Leveraging technology to make faster decisions

Execute Disciplined, Customer-Backed Growth ●

- New meter station capacity (Naughton, Devils Playground, Muddy Wheel)
- Expansion projects (both systems fully contracted)



Business Development Update

Joseph Hulse

Director, Business Development & Commercial Development

2026 Western Interstates
Customer Meeting

Joseph Hulse

Director, Business & Commercial Dev.



B.S. in Finance & Biology | MBA

University of Utah



Volunteers of America

Board Member

Joseph Hulse currently serves as the Director of Business Development & Commercial Development for Western Interstates at Williams, where he leads strategic initiatives to expand market reach and foster long-term partnerships. In this role, Joseph focuses on identifying growth opportunities, negotiating high-value agreements, and building collaborative relationships with key stakeholders. Joseph's leadership emphasizes sustainable growth, operational efficiency, and customer-centric strategies that position Williams as a trusted partner in the energy sector.

Over the course of his career, Joseph has held progressive leadership roles that demonstrate versatility and expertise in multiple areas of the industry. Joseph has held varying commercial leadership roles with Questar, Dominion Energy & Southwest Gas and Williams. Joseph's experience spans critical functions such as business development, strategy, mergers & acquisitions commercial operations, and organizational leadership.

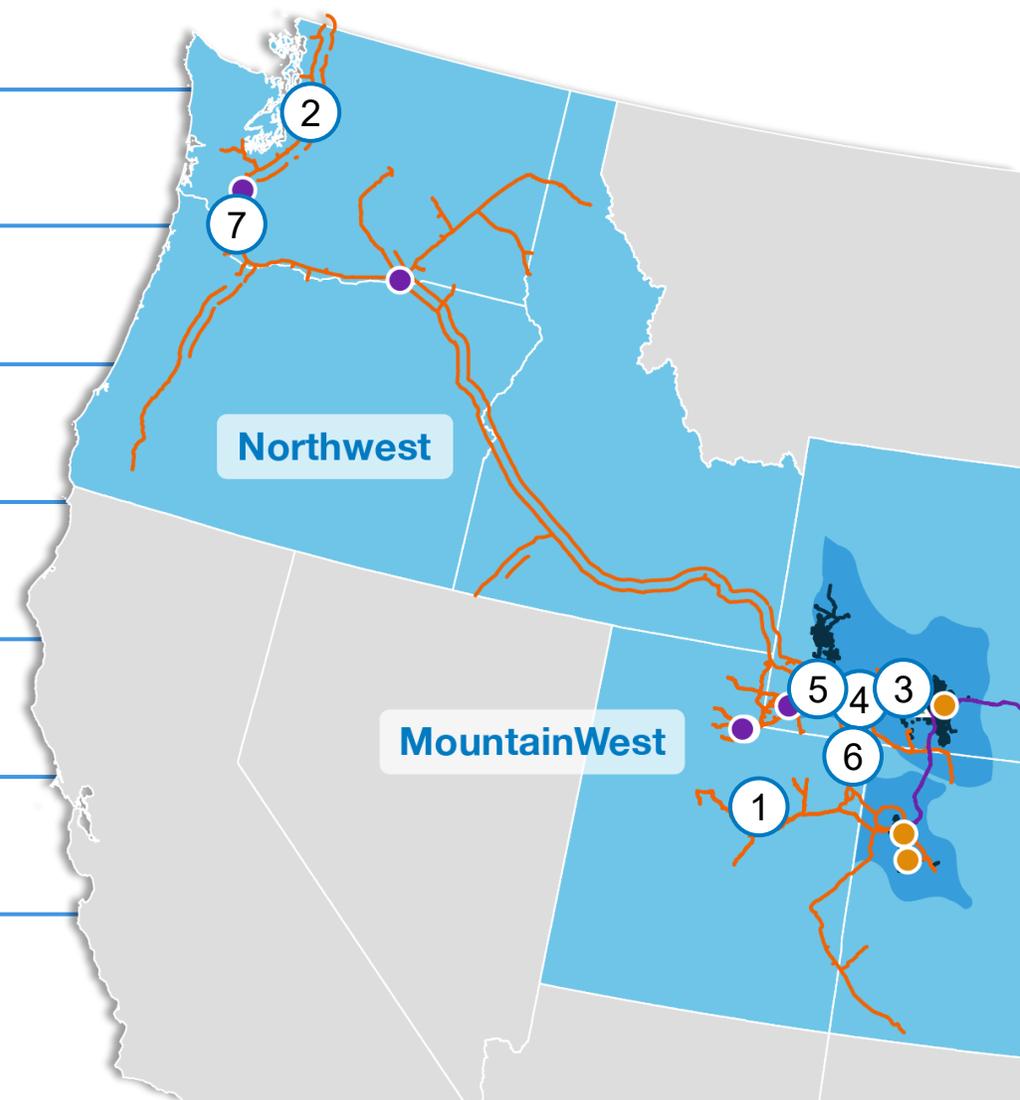
A Salt Lake City native, Joseph earned both a bachelor's degree in finance & biology and an MBA from the University of Utah.

Committed to community engagement, Joseph serves as a Board Member for Volunteers of America in Salt Lake City, where he support initiatives that strengthen local communities. Joseph contributes to programs focused on housing stability, mental health services, and workforce development, helping to create opportunities for individuals and families in need. Joseph is also on the Western Energy Institute Board of Directors.

Infrastructure Projects in Execution on Western Interstates

Commercial Update

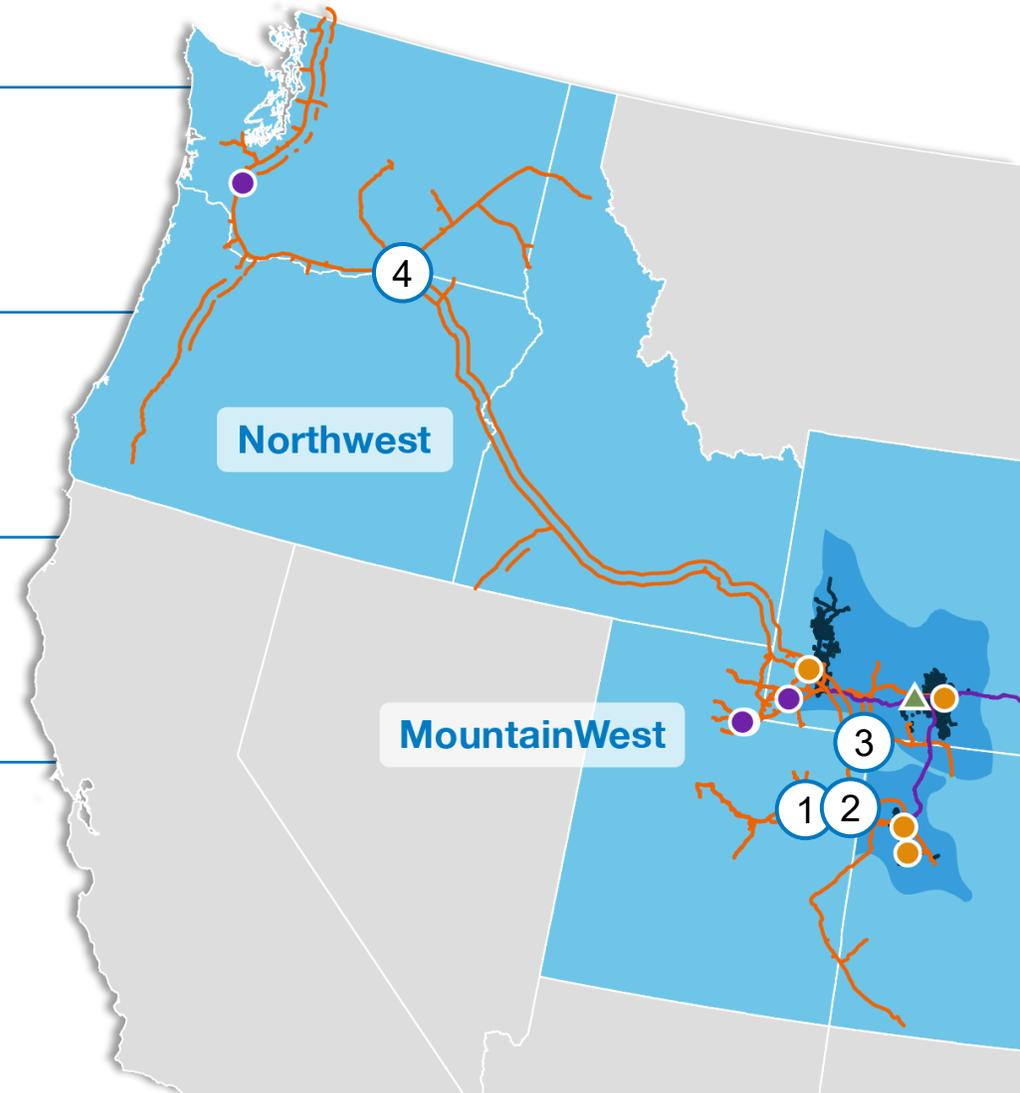
- ① — **Naughton Coal-to-Gas Conversion** | Q1 2026 | 98,000 Dth/d
- ② — **Huntingdon Connector** | Q4 2026 | 78,000 Dth/d
- ③ — **Stanfield South** | Q4 2026 | 80,000 Dth/d
- ④ — **Ryckman Creek Lateral Loop** | Q4 2026 | 50,500 Dth/d
- ⑤ — **Green River West Expansion** | Q3 2027 | 64,000 Dth/d
- ⑥ — **Wild Trail** | Q4 2027 | 82,955 Dth/d
- ⑦ — **Kelso-Beaver Reliability Project** | Q3 2028 | 183,400 Dth/d



Potential Infrastructure Projects on Western Interstates

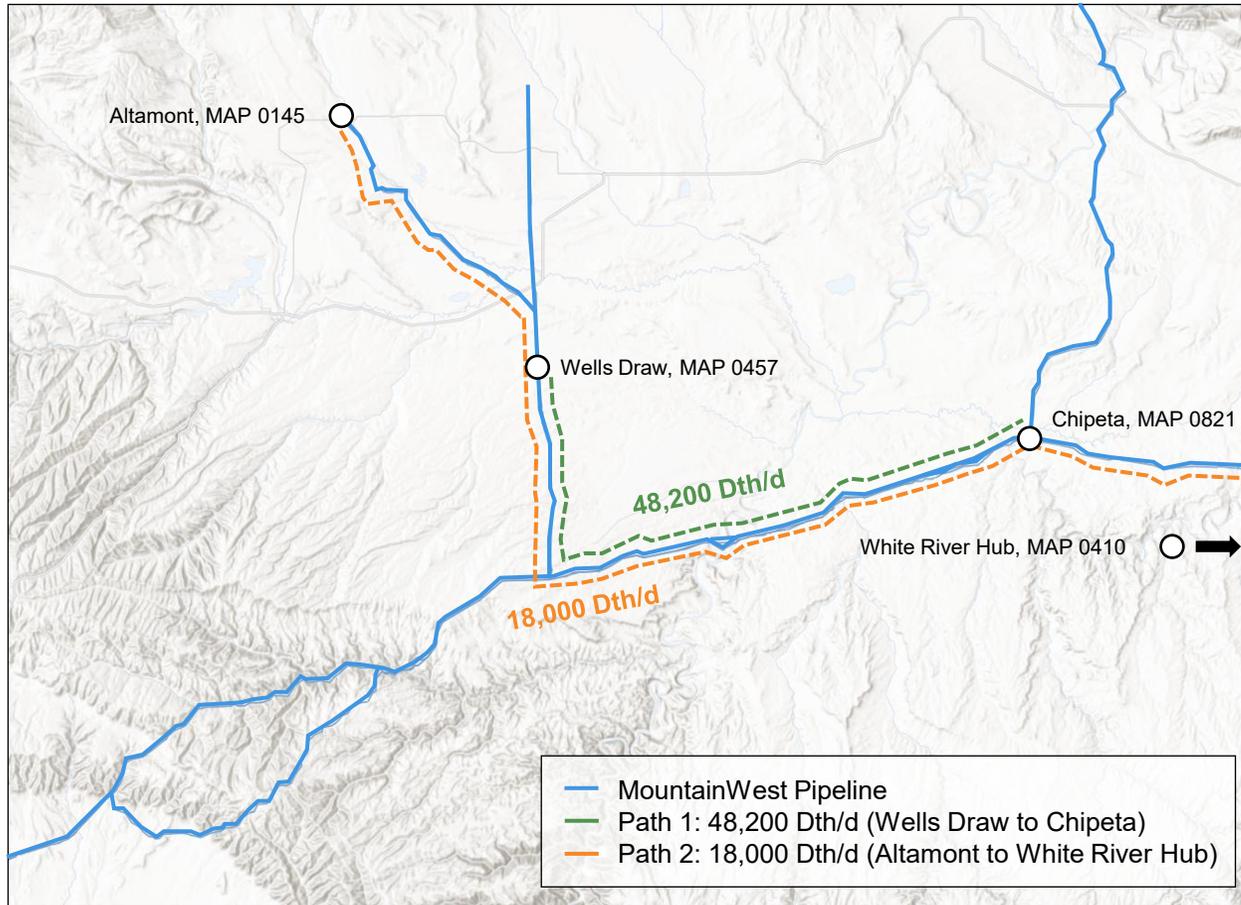
Commercial Update

- ① — **Uinta Basin Expansion 2** | Q3 2028 | 66,200 Dth/d
- ② — **Fidlar Expansion** | Q4 2029 | 250,000+ Dth/d
- ③ — **Clay Basin Firm Storage Expansion** | Q3 2029 | 9.4 Bcf
- ④ — **Rockies Columbia Connector** | Q2 2030 | 650,000+ Dth/d



Uinta Basin Expansion II

Commercial Update – Potential Expansion



Overview

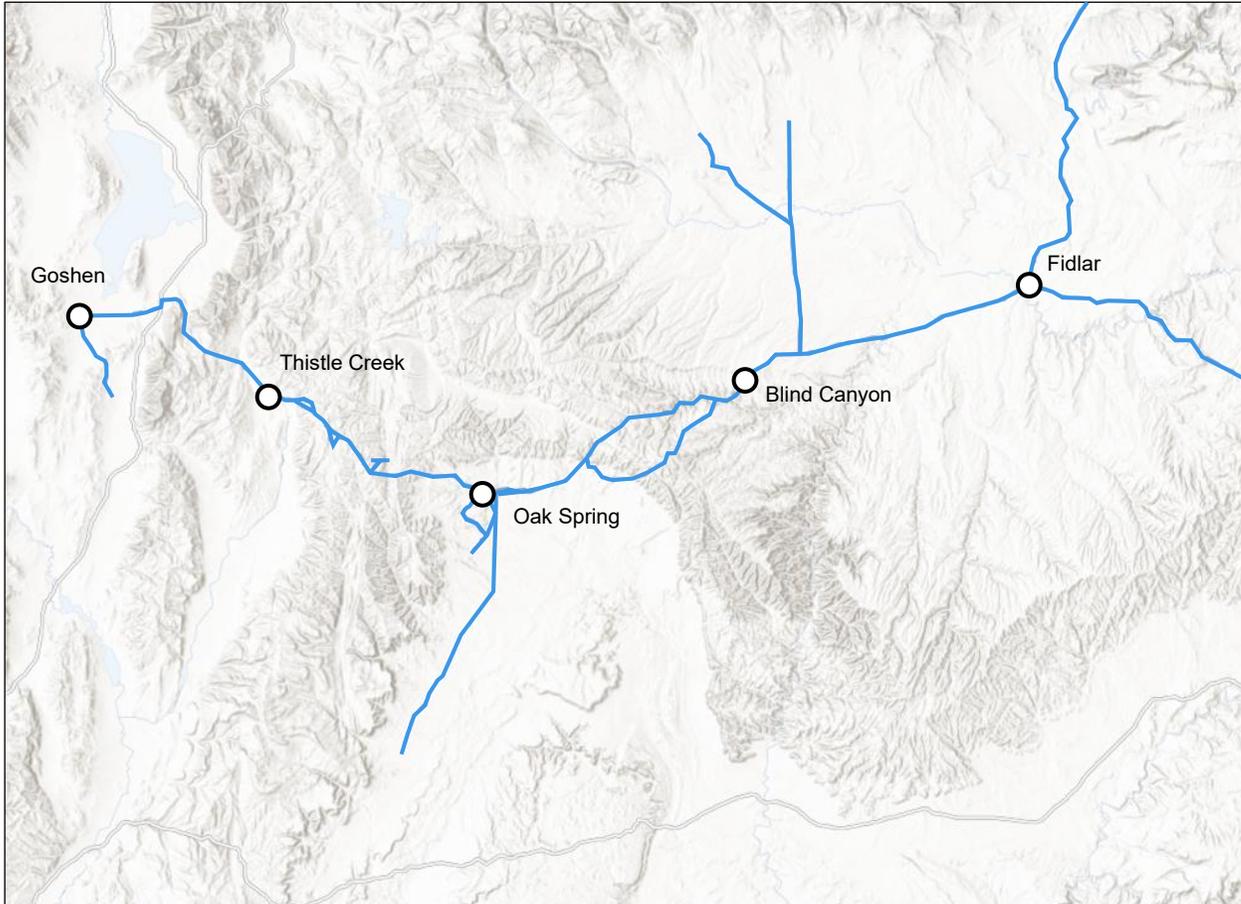
- Proposed expansion provide up to 48,200 Dth/d of firm transportation from MWP Wells Draw receipt point to the Chipeta Processing delivery point and up to 18,000 Dth/d of firm transportation service from MWP Altamont receipt point to the WRH delivery point
- Capacity: 66,200 Dth/d
- Target ISD: Q3 2028

Scope of Work

- Will involve piping and metering modification's at MWP's existing Brundage Mountain, Monument Butte, 40-47 Junction, and Fidler Compressor Station facilities
 - 4-mile extension of JL138 between Brundage Mountain and Myton
 - Fidler slug catcher and pumps; station & pigging mods

Fidlar Expansion

Commercial Update – Potential Expansion



Overview

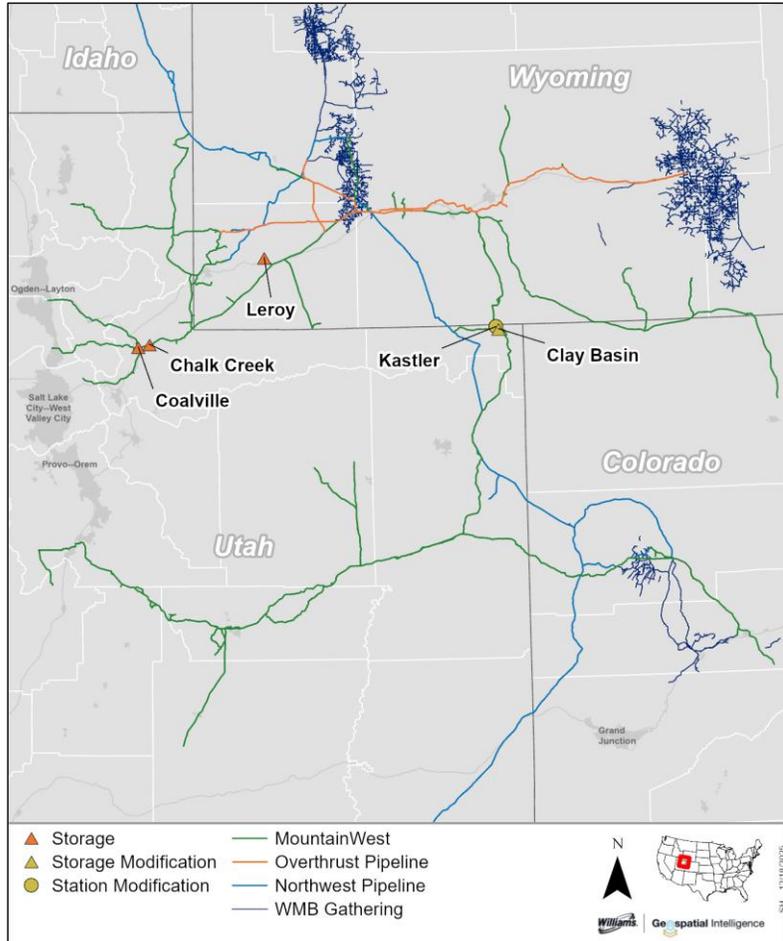
- This proposed expansion could provide 250,000 Dth/d or more, of firm transportation service from receipt points near Fidlar to delivery points west of Fidlar
- Target ISD: Q4 2029

Scope of Work

- The scope varies based on the total capacity of the project.
- May include new compression, new pipe, new meter stations, and other facilities.
 - Potential Compression upgrades or modifications include
 - Fidlar
 - Blind Canyon
 - Oak Spring
 - Thistle
 - Potential new interconnect with CIG at Fidlar

Clay Basin Firm Storage Expansion

Commercial Update – Potential Expansion



Overview

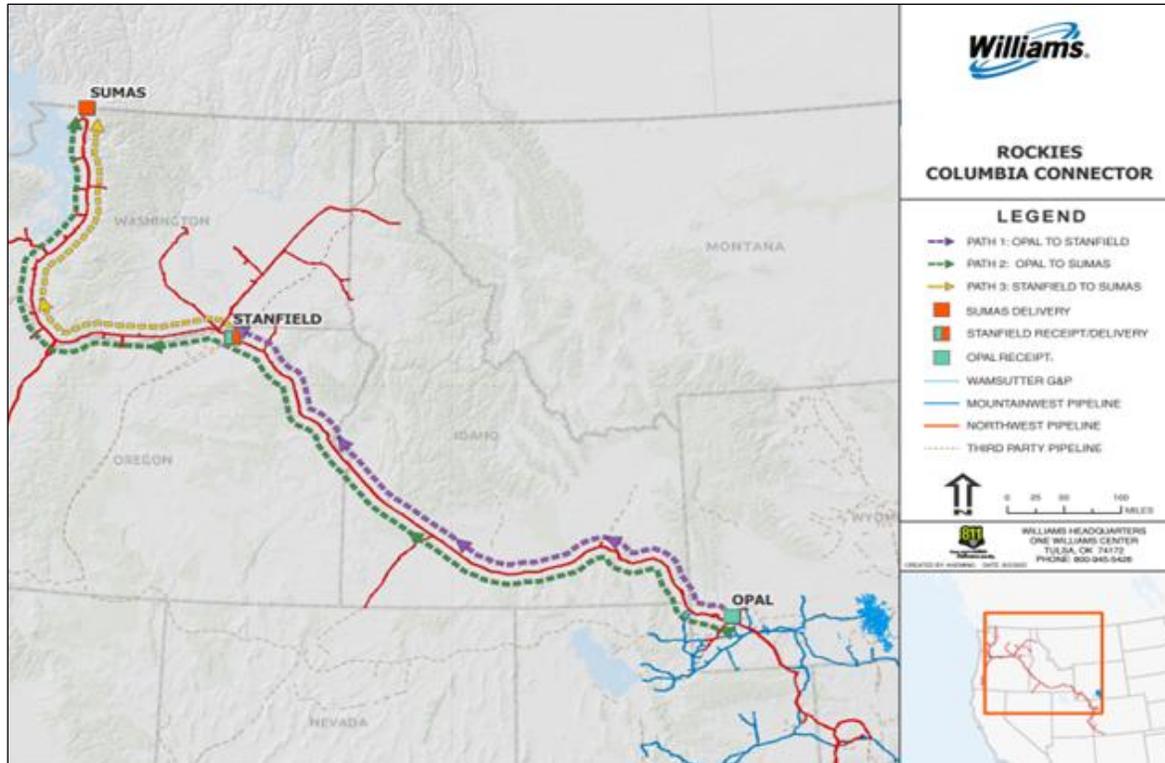
- Clay Basin currently has 9.4 BCF of interruptible storage capacity
- Proposed expansion converts interruptible capacity to firm capacity by installing new facilities to increase withdraw and injection capacity into MountainWest Pipeline and Northwest Pipeline
 - Facilities would be designed to maintain existing firm customers injection and withdrawal capabilities
- Capacity: 9,400,000 Dth
 - Capacity will be made available to the market through an open season
- MRD: 78,333 Dth/d; Capacity / (150 * 0.8)
- Target ISD: Q2 2029

Scope of Work

- Will include drilling new wells and installing new laterals, dehy units, compression, etc.

Rockies Columbia Connector

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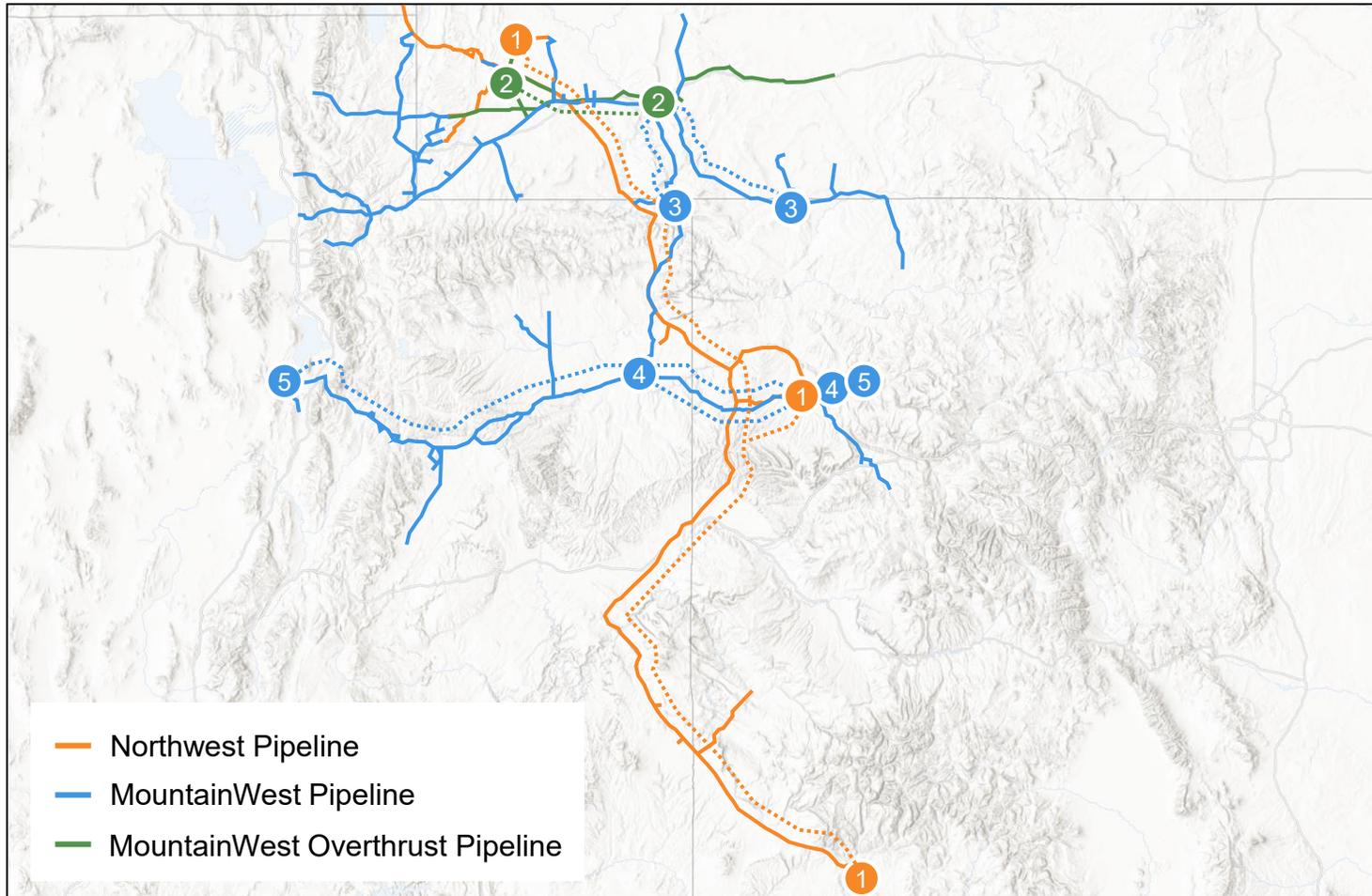
- The proposed expansion would be an integrated expansion of Northwest's System whereby Northwest would construct the necessary facilities to provide 650,000 Dth/d, or more, of new primary firm transportation service with a target in-service date of November 1, 2030.
- Capacity: 650,000+ Dth/d
- Target ISD: Q4 2030
- Paths:
 - Path 1: Opal Plant to Stanfield
 - Path 2: Opal Plant to Sumas
 - Path 3: Stanfield to Sumas

Scope of Work

- Will consist of additional compression and pipeline looping

Current Opportunities & Areas of Capacity

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① **OPAL / WRH to IGNACIO**
Up to 100,000 Dth/d | Available Now

② **WIC TO OVERTHRUST to RUBY TOPAZ**
65,000 | Available May 1

③ **CLAY BASIN to SKULL CREEK**
25,663 | Available Now

④ **CHIPETA to WHITE RIVER HUB**
57,400 | Available Now

⑤ **GOSHEN to WHITE RIVER HUB**
57,400 | Available Now



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Q&A Session

2026 Western Interstates
Customer Meeting



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THANK YOU!



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